

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

QWB
8.6.73

COMPLETION DATA:

Date Well Completed *3-11-74*

OW..... WW..... TA.....

GW..... OS..... PA.....

Location Inspected

Bond released

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

GBLog..... CCLog..... Others.....



July 26, 1973

Utah Division of Oil & Gas Conservation
1588 West, North Temple
Salt Lake City, Utah 84116

ATTENTION: Paul W. Burchell

RE: Cedar Rim #7
SW NE Sec. 17-T3S-R6W
Duchesne County, Utah

Dear Mr. Burchell:

Enclosed is one copy each of Application for Permit
to Drill and location plat for the captioned well.

Yours truly,

Koch Exploration Co.

Robert G. Walton
Exploration Manager

RGW/lis

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Koch Exploration Company

3. ADDRESS OF OPERATOR

1 Park Central, Suite 530, 1515 Arapahoe St., Denver, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface1897' FNL & 1903' FEL Sec. 17-T3S-R6W
At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10 miles northwest of Duchesne, Utah

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit llae. if any)

1897'

16. NO. OF ACRES IN LEASE

640.00

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640.00

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

11,500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DE, RT, GR, etc.)

6441' GR

22. APPROX. DATE WORK WILL START

11-15-73

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	9 5/8"	40#	600-800'	Approx 650 sx, circulate
8 3/4"	7"	23-26#	8000'	" 900 sx
6 1/8"	5" Liner	18#	11,000	" 500 sx

1. Set 9 5/8" casing at 600-800'. Pressure test casing to 1000 psi for 30 min. WOC time 12 hours.
2. Clear water to approx. 6000', mud up to control pressures thereafter. Set 7" casing in 8 3/4" hole at approx. 8000'. Hydril and ram-type preventers will be used. WOC time 24 hours. Pressure test casing and preventers to 3000# before drilling out.
3. Drill 6 1/8" hole to TD, set and cement 5" Liner. WOC 24 hours, drill out.
4. Displace mud w/treated KCL water, run tubing and packer, pressure test above Liner to approx. 9000# surf. press. Perforate prospective pay zones with thru-tubing gun, swab and test. Acidize as necessary.
5. Preventers will be checked each hour; blind rams each trip.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new prod zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give Dr preventer program, if any.

24.

SIGNED

(This space for Federal or State office use)

PERMIT NO.

43-013-30244

APPROVAL DATE

TITLE

Exploration Manager

DATE

7-26-73

APPROVED BY

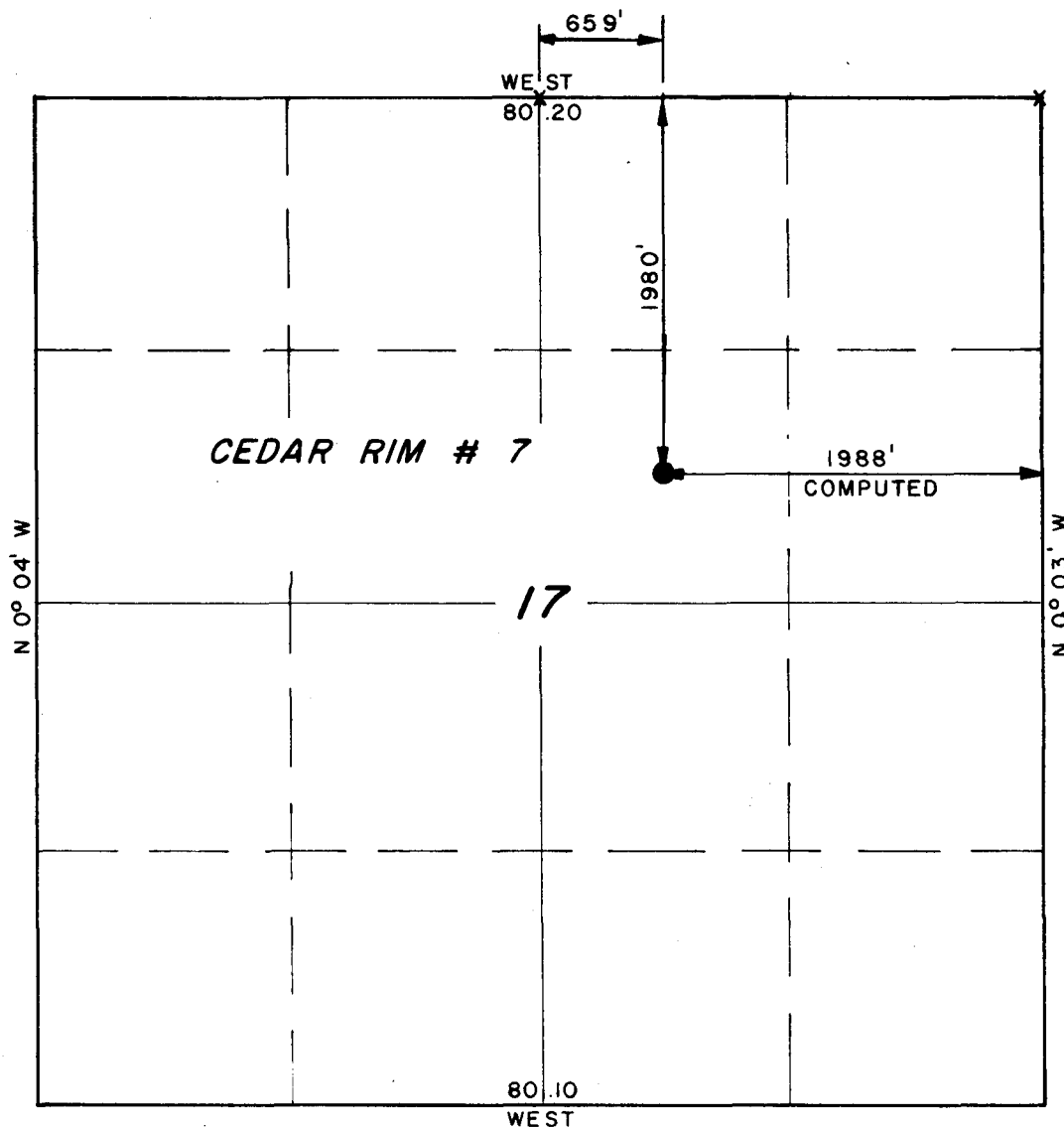
CONDITIONS OF APPROVAL, IF ANY:

DATE

T3S, R6W, U.S.B.&M.

PROJECT
KOCH EXPLORATION COMPANY

Well location, **CEDAR RIM #7**, located as shown in the SW 1/4 NE 1/4, Section 17, T3S, R6W, U.S.B.&M., Duchesne County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

REVISED Aug. 6, 1973

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 21 JULY, 1973
PARTY GS RR	REFERENCES GLO Plat
WEATHER CLOUDY	FILE Koch Exploration Co.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/18/96

API NO. ASSIGNED: 43-013-30244

WELL NAME: CEDAR RIM #7 (RE-ENTRY)
OPERATOR: COASTAL OIL & GAS CORPN02 (N0230)

PROPOSED LOCATION:

SWNE 17 - T03S - R06W
SURFACE: 1980-FNL-1988-FEL
BOTTOM: 1980-FNL-1988-FEL
DUCHESNE COUNTY
CEDAR RIM FIELD (080)

LEASE TYPE: IND
LEASE NUMBER: 14-20-462-1118

PROPOSED PRODUCING FORMATION: WSTC

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal [☒ State [] Fee []
(Number 00-0018)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
(Number CITY OF DUCHESNE)
☒ RDCC Review (Y/N)
(Date: _____)

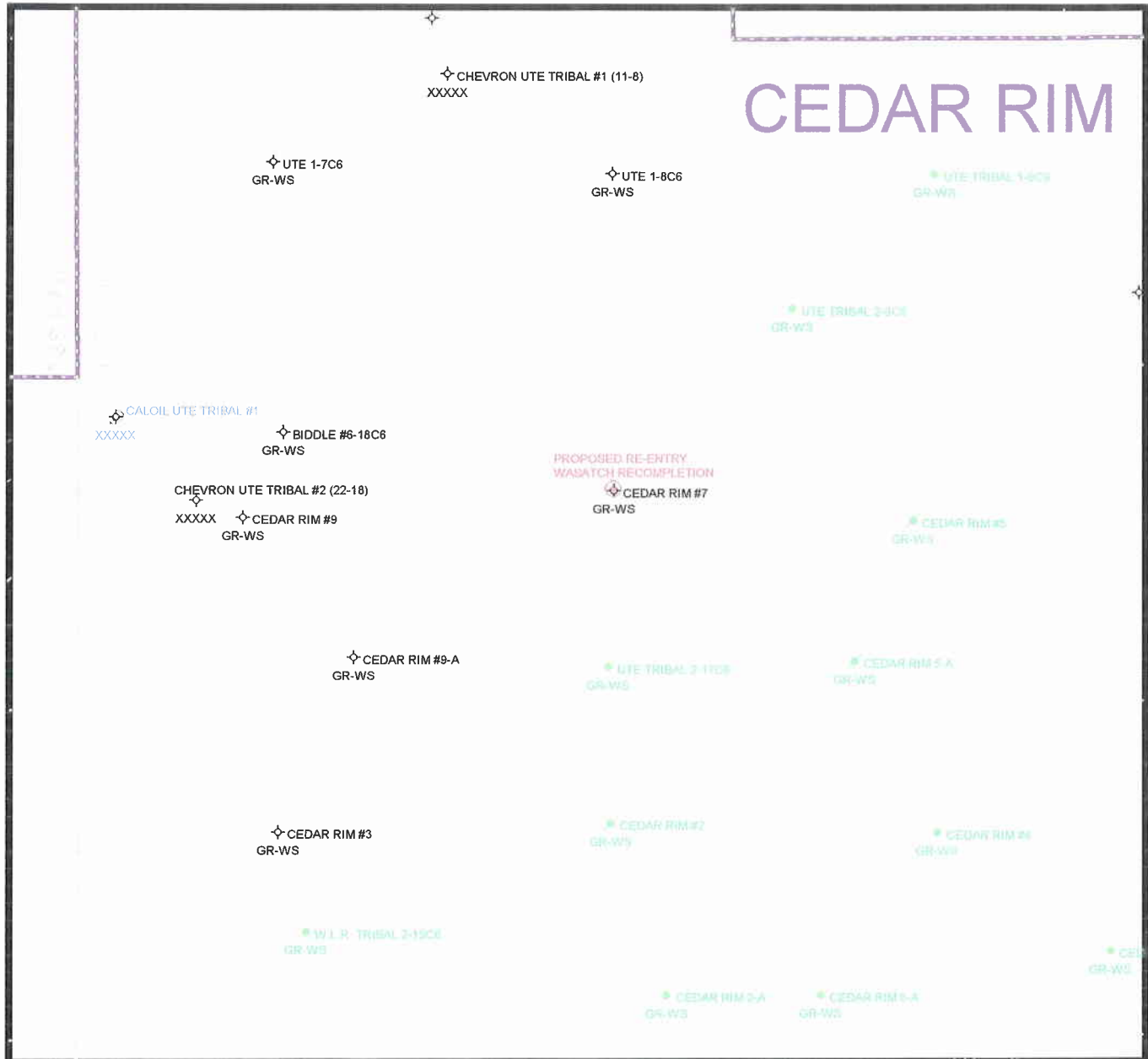
LOCATION AND SITING:

____ R649-2-3. Unit: _____
____ R649-3-2. General.
____ R649-3-3. Exception.
☒ Drilling Unit.
Board Cause no: 140-6
Date: 11-AUG-71

COMMENTS: _____

STIPULATIONS: _____

OPERATOR: COASTAL OIL & GAS
FIELD: CEDAR RIM (080)
SEC, TWP, RNG: 17, 3S, 6W
COUNTY: DUCHESNE
UAC: CAUSE 140-6 11-AUG-71



PREPARED:
DATE: 19-DEC-96

August 6, 1973

Koch Exploration Company
1 Park Central
Suite 530
1515 Arapahoe Street
Denver, Colorado 80200

Re: Well No's:
Cedar Rim #6,
Sec. 21, T. 3 S, R. 6 W, USM
Cedar Rim #7,
Sec. 17, T. 3 S, R. 6 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order issued in Cause No. 140-6.

It should be noted that the following mud system monitoring equipment must be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing the intermediate string or upon reaching a depth at which high pressures could occur:

- (1) Recording mud pit level indicator to determine mud pit volume gains and losses. This indicator shall include a visual or audio warning device.
- (2) Mud volume measuring device for accurately determining mud volumes required to fill the hole on trips.
- (3) Mud return indicator to determine that returns essentially equal the pump discharge rate.

Should you determine that it will be necessary to plug and abandon these wells--you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Koch Exploration Company
August 6, 1973
Page Two

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API numbers assigned to these wells are:

Cedar Rim #6:	43-013-30243
Cedar Rim #7:	43-013-30244

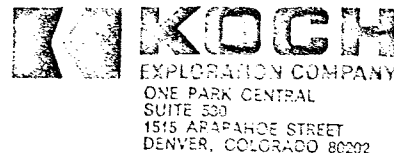
Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

cc: U.S. Geological Survey



August 6, 1973

U. S. Geological Survey
8416 Federal Building
125 South State Street
Salt Lake City, Utah 84111

Attention: Mr. Jerry Daniels

Dear Mr. Daniels:

We have forwarded to you applications for permit to drill on three wells identified as Cedar Rim #5, #6, and #7, all in township 3 South, range 6 West, Duchesne County, Utah.

Our application for permit to drill on the Cedar Rim well #5 indicated the operators as Koch Exploration Company, a division of Koch Industries Inc. On the applications to drill for the Cedar Rim well #6 and #7 we only indicated the name of the operator as Koch Exploration Company. In the future all applications will name the operator as Koch Exploration Company a division of Koch Industries Inc.

Our nationwide oil and gas bond is in the name of Koch Industries Inc. and not in the name of Koch Exploration Company as Koch Exploration Company is only a division of Koch Industries Inc. Koch Exploration Company being a division of Koch Industries Inc., is only an operating name for convenience purposes.

We hope that the above explanation helps solve any question you may have on our application for permit to drill in the name of Koch Exploration Company when our bond coverage is in the name of Koch Industries Inc. If you have any further questions please feel free to advise the undersigned.

Yours very truly,


Robert D. Romek

District Landman

RDR/jc

cc: State of Utah
Oil and Gas Conservation



August 8, 1973

U. S. Geological Survey
8416 Federal Building
125 South State Street
Salt Lake City, Utah 84111

Reference: Ceder Rim #7 well SW NE Section 17
Township 3 South range 6 West Duchesne County, Utah


Attention: Jerry Daniels

Dear Mr. Daniels:

We have previously submitted to you a location plat showing the location of the above reference well as being 1,897 feet from the North line and 1,903 feet from the East line.

We have moved the location a short distance to the Southwest and enclosed please find in triplicate, location plats showing the location to be 1,980 feet from the North line, and 1,988 feet from the East line.

Yours very truly,


Robert D. Romek
District Landman

RDR/dre

cc: Bud Ziser
State of Utah Oil & Gas
Conservation Commission

APPROVED AS PER THE ORDER ISSUED

IN CAUSE NO. 140-6

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 8-13-73

BY C.B. Hughes/sd

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved
Budget Bureau No. 42-3**WELL COMPLETION OR RECOMPLETION REPORT AND LOG *****1. TYPE OF WELL:**

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

3. NAME OF OPERATOR

Koch Exploration Co.

4. ADDRESS OF OPERATOR

1 Park Central, Suite 530, 1515 Arapahoe, Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980 FNL & 1988 FEL (SW/4 NE/4) 17-3S-6W

At top prod. interval reported below

At total depth

14. PERMIT NO.**DATE ISSUED**

43-013-30244

10-16-73

15. DATE SPUDDED

11-13-73

16. DATE T.D. REACHED

2-1-74

17. DATE COMPL. (Ready to prod.)

3-11-74

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

GR 6441

KB 6452

19. ELEV. CASINGHEAD

6452

20. TOTAL DEPTH, MD & TVD

10,855

21. PLUG, BACK T.D., MD & TVD

10,802

22. IF MULTIPLE COMPL., HOW MANY***23. INTERVALS DRILLED BY****ROTARY TOOLS**

X

CABLE TOOLS**24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)***

Wasatch 9658-10,678

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, SP & DILL

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5	665	14-3/4	600 sacks, Circ.	None
7-5/8	26.4	8100	8-3/4	600 sacks, TC 7000'	None
5-1/2	17	10,850	6-3/4	200 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2	7714	10,850	200	None	2-7/8	7694	None
					2-3/8	7694	None

31. PERFORATION RECORD (Interval, size and number)

See Attached Sheet

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.***PRODUCTION****DATE FIRST PRODUCTION**

3-11-74

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

Prod.

DATE OF TEST

3-15-74

HOURS TESTED

24

CHOKE SIZE

13/64

PROD'N. FOR TEST PERIOD

OIL—BBL. 892

GAS—MCF. 1022

WATER—BBL. 0

GAS-OIL RATIO 1146

FLOW. TUBING PRESS.

CASING PRESSURE 2500

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

40.00

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

W. Nichols

35. LIST OF ATTACHMENTS

Well Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Dwight J. Schmitt

TITLE District Engineer

DATE 1-21-74

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Wasatch	9658	10,678	Oil Well

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Evacuation Creek	3663	
Parachute Creek	5188	
Douglas Creek	6514	
Wasatch	8280	

Cedar Rim No. 7
Duchesne County, Utah

Perforations: 1 HPF

9658-62	10140-46
9668-76	10214-18
9682-96	10260-65
9704-12	10312-18
9720-40	10324-28
9826-36	10372-76
9898-9908	10450-54
9930-40	10508-12
9988-94	10602-08
10004-10	10652-56
10036-44	10660-64
10052-62	10674-78

Total of 24 intervals & 193 holes.



April 5, 1974

Utah Div. of Oil & Gas Conservation
1588 West, North Temple
Salt Lake City, Utah 84116

RE: Cedar Rim No. 6 & No.
7, Cedar Rim Field,
Duchesne Co., Utah.

Dear Sir:

Please keep the enclosed information and material confidential
for the period prescribed by law. Thank you very much.

Sincerely Yours,

A handwritten signature in cursive script, appearing to read 'Orvall L. Schmidt'.

Orvall L. Schmidt
District Engineer

OLS/pam

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Cedar Rim No.7
Operator Koch Exploration
Address 1 Park Central, Suite 530, 1515 Arapahoe, Denver, Colo. 80202
Contractor Lofflund Brothers
Address _____
Location SW 1/4, NE 1/4; Sec. 17 ; T. 3 N; R. 6 E; Duchesne County.
S W

Water Sands:

	<u>Depth:</u> From - To -	<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
1.	<u>None</u>		
2.			
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE:
- Upon diminishing supply of forms, please inform this office.
 - Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
 - If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(0 instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR KOCH EXPLORATION COMPANY 3. ADDRESS OF OPERATOR P.O. Box 2256, Wichita, KS 67201 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/4 NE/4 Sec. 17-T3S-R6W 14. PERMIT NO. 42-013-30244		5. LEASE DESIGNATION AND SERIAL NO. 14-20-462-118 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Cedar Rim 9. WELL NO. 7 10. FIELD AND POOL, OR WILDCAT 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17-T3S-R6W 12. COUNTY OR PARISH Duchesne 13. STATE Utah	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) GL 6441 KB 6452			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to plug & abandon well as follows: Set CIBP at 9250', plug No. 1 9250-9050' by displacement. Plug No. 2 7750-7550' by displacement. Cut 7-5/8" csg off at approx. 5000' or as deep as possible. Plug No. 3 100' below and 100' above 7-5/8" cut off jt. Plug No. 4 700' to 500' by displacement. Plug No 5 50' to surface by displacement. Cut well head off below ground level and weld on marker. Space between cement plugs will be filled w/produced water.

Federal approval of this action
is required before commencing
operations.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4/11/85
BY: John R. Bay

18. I hereby certify that the foregoing is true and correct

SIGNED <u>O. L. Schmidt</u>	TITLE <u>Vice Pres. Prod/Oper.</u>	DATE <u>3/28/85</u>
-----------------------------	------------------------------------	---------------------

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cedar Rim

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17-T3S-R6W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

KOCH EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

P.O. Box 2256, Wichita, KS 67201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SW/4 NE/4 Sec. 17-T3S-R6W

14. PERMIT NO.

43-013-30244

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 6441 KB 6452

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Temporarily Abandoned on 2/15/85

SI until further notice.ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MININGDATE: 4/22/85
BY: John R. Baga

18. I hereby certify that the foregoing is true and correct

SIGNED

O. L. Schmidt

TITLE Vice Pres. Prod/Oper

DATE 3/28/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 7, 1985

Koch Exploration Company
1225 Seventeenth Street, Suite 2540
Denver, Colorado 80202

Gentlemen:

Re: Well No. Cedar Rim #7 - Sec. 17, T. 3S., R. 6W
Duchesne County, Utah - API #43-013-30244

We have received your notice indicating that this well is temporarily abandoned; however, there is no information as to where the temporary plugs are set.

If plugs have been set, it is necessary to submit this information on a "Sundry Notice". If plugs have not been set, the well is not temporarily abandoned; it is shut in.

Your prompt attention in clarifying this matter will be greatly appreciated.

Sincerely,

Pam Kenna
Well Records Specialist

cj
Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0063S-39

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MININGSUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cedar Rim

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17-T3S-R6W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Koch Exploration company

3. ADDRESS OF OPERATOR

P.O. Box 2256, Wichita, KS 67201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

SW
SE/4 NE/4 Sec. 17-T3S-R6W

14. PERMIT NO.

42-013-30244

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

GL 6441 KB 6452

RECEIVED

MAY 29 1985

DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

WELL P&A EFFECTIVE 5/15/85 AS FOLLOWS:

1. Set CIBP at 9250' & spot 25 sx reg. cmt. on top from 9250 to 9050', tag top of cmt. @ 9100'.
2. Filled casing with 9.0# fresh water mud.
3. Spot 50 sx reg. cement from 7750-7550'. Tag top of cement at 7530'.
4. Shot 7-5/8" casing off at 2034'. Lay down casing.
5. Spot 71 sx reg. cement from 2159 to 1959'.
6. Ran tbq. & did not find cement at 2159'.
7. Spotted 10 sx of lost circulation material & 75 sx class "H" cement w/2% cacl from 2130 to 1934'.
8. Fill casing with 9.0# fresh water mud from 1900 to surface.
9. Spot 97 sx class "H" cement w/2% cacl from 700 to 500'. (1/2 in & 1/2 out of surface csg.) Tag top of cement @ 500'.
10. Spot 25 sx class "H" w/2% cacl from 50' to surface.
11. Cut well head off & install marker.
12. Plan to restore & seed location soon as possible.

18. I hereby certify that the foregoing is true and correct

SIGNED

O. L. Schmidt
O. L. Schmidt

TITLE Vice Pres. Prod/Oper.

DATE 5/21/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

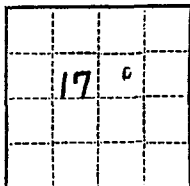
ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/7/85

*See Instructions on Reverse Side

BY: John R. Bay

API #43 13-30244



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISION

INDIVIDUAL WELL RECORD

Sec. 17
T. 3 S.
R. 6 W.
U. S. Mer.

INDIAN LAND: Tribal

Date April 11, 1974Ref. No. 18Reservation Uintah-Ouray State Utah14-20-462-1118 County DuchesneLessee Koch Industries, Inc. Field Cedar RimOperator Koch Exploration Co., a Div. of Koch Industries, Inc. District Salt Lake CityWell No. 7 Subdivision SW $\frac{1}{4}$ NE $\frac{1}{4}$ Location 1980' from N. line and 1988' from E. line of sec. 17Drilling approved Oct. 16, 1973 Well elevation 6441, GR, 6452 KB feetDrilling commenced Nov. 13, 1973 Total depth 10,855 Pb 10,802 feetDrilling ceased Feb. 1, 1974 Initial production 892 BOPD w/1022 MCEG
on 13/64" chokeCompleted for production Mar. 11, 1974 Gravity A. P. I. 40.0°Abandoned May 15, 1985
Abandonment approved September, 1993 Initial R. P. CP-2500#, GOR: 1146

Geologic Formations

Productive Horizons

Surface	Lowest tested	Name	Depths	Contents
<u>Uintah</u>	<u>Wasatch</u>	<u>Wasatch</u>	<u>9658-10,678</u>	<u>Oil, Gas</u>

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
<u>1973</u>			<u>MEM</u>								<u>DRLG</u>	
<u>1974</u>			<u>POW</u>									
<u>1985</u>						<u>ABD</u>						
<u>1993</u>									<u>P+A</u>			

REMARKS Casing REcord:

<u>10 3/4" cc @ 665 w/600 SX</u>	Evacuation	<u>3663</u>
<u>7 5/8" cc @ 8100 w/600 SX</u>	Creek	
<u>5 1/2" Liner 7714 to 10,850 w/200 SX</u>	Parachute Creek	<u>5188</u>
	Douglas Creek	<u>6514</u>
	Wasatch	<u>8280</u>

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐ RE-ENTRY ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P.O. Box 749, Denver, CO 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 1980' FNL & 1988' FEL SW/NE
At proposed prod. zone Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10 miles NW of Duchesne, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

10,850'

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6441' GL, 6452' KB

22. APPROX. DATE WORK WILL START*

immediately

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Please see attached procedure.				

Please see attached re-entry procedure, well data information, and wellbore diagram for the subject well. The referenced oil and gas lease was acquired from Linmar in 1/95. No plats are available. This well has been P&A'd. No additional surface disturbance is necessary.

Coastal Oil & Gas Corporation is considered to be the operator of the referenced well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43CFR3104 for lease activities is being provided by Coastal Oil & Gas Corporation under their Nationwide Bond #CO-0018, U-605382-9, and #962213.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Bonnie Carson

Bonnie Carson

TITLE Environmental Analyst (Sr.)

DATE

12/17/96

(This space for Federal or State office use)

PERMIT NO.

43-013-30244

APPROVAL DATE

APPROVED BY

J. P. Matthews

TITLE

Petroleum Engineer

DATE

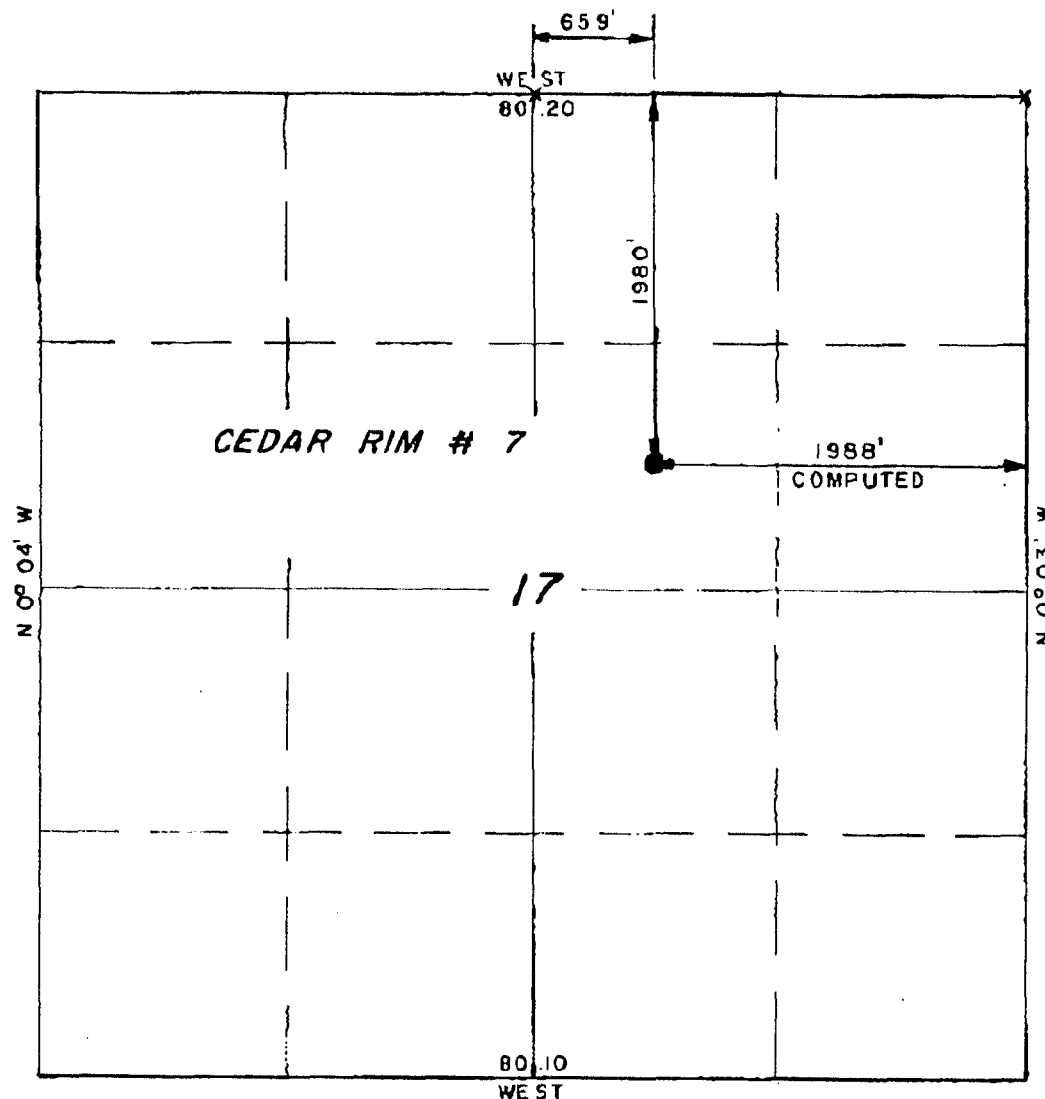
12/19/96

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T3S, R6W, U.S.B.&M.



X = Section Corners Located

PROJECT
KOCH EXPLORATION COMPANY

Well location, CEDAR RIM #7, located as shown in the SW 1/4 NE 1/4, Section 17, T3S, R6W, U.S.B.&M., Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

James H. Hurl

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

REVISED Aug. 6, 1973

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 21 JULY, 1973
PARTY GS RR	REFERENCES GLO Plat
WEATHER CLOUDY	FILE Koch Exploration Co.

**CEDAR RIM #7-17C6
1980' FNL & 1988' FEL
SW/NE, SECTION 17-T3S-R6W
DUCHESNE COUNTY, UTAH
LEASE NUMBER: 14-20-462-1118**

**ONSHORE ORDER NO. 1
ANR PRODUCTION COMPANY**

DRILLING PROGRAM

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved Plan of Operations. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Duchesne River/Uinta	Surface
Lower Green River	6,512'
Wasatch	8,117'
Total Depth	10,850'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil	Lower Green River	6,512'
Gas	Lower Green River	6,512'
Water	N/A	
Other Minerals	N/A	

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. **Pressure Control Equipment:** (Schematic Attached)

Coastal Oil & Gas Corporation's minimum specifications for pressure control equipment are as follows:

- Shaffer hydraulic double gate, 7-1/16" 5,000 psi BOP. Service pressure is 5,000 psi. Maximum test pressure is 10,000 psi. This BOP will be tested to 2,000 psi.

Please note that a Shaffer hydraulic double gate, 11' 3,000 psi BOP was used at the initial re-entry to the depth where the casing patch was landed (2,042'). This was necessary because of the 9-7/8" bit that was used to drill out the surface plug.

- Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70% of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10% in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.
- Annular type preventers (if used) shall be tested to 50% of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.
- As a minimum, the above test will be performed when initially installed, whenever any seal subject to test pressure is broken, following related repairs, or at 30-day intervals.
- Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.
- When testing the kill line valve(s), the check valve shall be held open or the ball removed.
- Annular preventers shall be functionally operated at least weekly.
- Pipe and blind rams shall be activated each trip; however, this function need not be performed more than once a day.
- A BOPE pit level drill shall be conducted weekly for each drilling crew.
- Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection shall be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have the BLM representative on location during pressure testing.

- a. The size and the rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area uses a 2,000 psi working pressure blowout preventer.
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.

- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

4. **Proposed Casing and Cementing Program:**

This well was plugged and abandoned on 5/21/85. The data below describes the casing as it was originally set and described in the Completion Report submitted by the operator, Koch Exploration, on 1/21/74.

- a. The Casing Program is as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt/ft</u>	<u>Cementing Record</u>
Surface	0-665'	14-3/4"	10-3/4"	40.5#	600 sx
Drlg Liner	8,100'	8-3/4"	7-5/8"	26.4#	600 sx
Prod Liner	7,714-10,850'	6-3/4"	5-1/2"	17#	200 sx

The re-entry procedure for this well is specified in the drilling procedure described in the attachment at the end of this Drilling Program.

- b. The Cement Program will be as follows: The original cement is in place. No further cementing is necessary.

Cementing information is included in the previous section describing casing. Because the casing patch was landed, no cement will be used in the re-entry procedure.

- c. The following reports shall be filed with the District Manager within 30 days after the work is completed:

1. Progress reports, Form 3160-5, "Sundry Notices and Reports on Wells," must include the following information:

- a) Setting of each string of casing showing the size, grade, weight of casing set, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of the cementing tools used, casing test method and results, and the date of the work done. Spud date will be shown on the first reports submitted.
- b) A bond log will be submitted for the production liner. Bond logs will not be run on the other strings as cement is not able to be lifted to surface.

- d. Auxiliary equipment to be used as follows:

- 1. Kelly cock.
- 2. No bit float is deemed necessary.

3. A sub with a full opening valve.

5. **Drilling Fluids Program:**

a.	<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>
	0-10,850'	Gelled fresh water mud	8.3	60

Mud weight was increased to 9.3; however, circulation was lost, and the mud weight was reduced to 8.3.

Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations.

A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss, and pH.

- b. Mud monitoring equipment will be checked periodically each tour of the mud system. The mud level will be checked visually.
- c. No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.
- d. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

6. **Evaluation Program:**

- a. Logging Program:

No logs are planned to be run.

The Evaluation Program may change at the discretion of the well site geologist.

Drill stem tests, if they are run, will adhere to the following requirements:

Initial opening of the drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the Authorized Officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the Authorized Officer. Closed chamber DST's may be performed day or night.

Some means of reverse circulation shall be provided in case of flow to the surface showing evidence of hydrocarbons.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

All engines within 100 feet of the wellbore that are required to be operational during the test shall have spark arresters or water-cooled exhausts.

- b. Whether the well is completed as a dry hole or a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer.
- c. No stimulation or frac treatment has been formulated for this well at this time; however, the drill site, as approved, will be of sufficient size to accommodate all completion activities. Any frac treatment program specifics will be submitted via sundry notices.

7. **Abnormal Conditions:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered in or known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure approximately equals 4,340 psi (calculated at 0.4 psi/foot) and maximum anticipated surface pressure equals approximately 1,953 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates and Notification of Operations:**

a. Drilling Activity

Anticipated Commencement Date:	Upon approval of this application.
Drilling Days:	Approximately 30 days.
Completion Days:	Approximately 7 days.

b. Notification of Operations

The BLM in Vernal, Utah, will be notified at least 24 hours prior to the commencement of spudding the well (to be followed with a Sundry Notice, Form 3160-5), of initiating pressure tests of the blowout preventer and related equipment, and running casing and cementing of all casing strings.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in suspended status without prior approval from the Authorized Officer. If operations are to be suspended, prior approval of the Authorized Officer will be obtained and notification given before resumption of operations.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6, "Monthly Report of Operations," starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

Should the well be successfully completed for production, the Authorized Officer will be notified when the well is placed in a producing status. Such notification will be sent by written communication not later than 5 days following the date when the well is placed on production.

Pursuant to Onshore Order No. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During this period, an application for approval of the permanent disposal method, accompanied by water analysis and other required information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during the initial well evaluation tests, not to exceed 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram, as required by 43 CFR 3162.7-5 (b.9.d.), shall be submitted to the District Office within 60 days of installation or first production, whichever occurs first. All site security regulations, as specified in Onshore Oil & Gas Order No. 3, shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b.4).

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the Authorized Officer. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the Authorized Officer. A "Subsequent Report of Abandonment," Form 3160-5, will be filed with the Authorized Officer within 30 days following completion of the well for abandonment. This report will indicate placement of the plugs and current status of the surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Authorized Officer or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and

regulations and with the State and local laws, to the extent to which they are applicable, to operations on Federal or Indian lands.

7-17C6
Section 17 T3S R6W
Altamont Field
Duchesne Co. Utah

PROCEDURE:

1. MIRU PU. Weld on 10-3/4" csg stub and starting head. NUBOP.
2. Drill out surface plug and plug set across 10-3/4" shoe w/a 9-7/8" bit. Wash dn to top of cut-off 7-5/8" csg stub @ 2034'. POOH.
3. RIH w/7-3/4" rotary shoe, WP on 2-7/8" tbg. Dress off top of 7-5/8" csg stub. POOH.
4. RIH w/7-5/8" csg patch and approx.
2050' of 7-5/8" 26.4# N-80 csg. Land csg patch.
5. RIH w/6-3/4" bit on 2-7/8" tbg. Drill out patched interval. PT csg to 1000 psi. RIH and drillout cement plug from 7530' to TOL @ 7714'. POOH.
6. RIH w/4-1/2" bit on 2-7/8" tbg. Drill out cmt in liner top. RIH and drill out cmt & CIBP @ 9100'. Cleanout to 10,700'. POOH.
7. MIRU Wireline Co. to perforate the following Wasatch interval w/a 3-1/8" csg gun loaded w/3 JSPF, 120 degree phasing.

9668-10,675' 96' 288 holes

Tie into Welex Micr-Seis dated 3-4-74 for depth control. Monitor all fluid levels and pressures.

8. RIH w/retr pkr on 2-7/8" HD workstring and 3-1/2" 9.3# P-110 tbg. Set pkr @ 10,250'. Perfs open above @ 10,243' and below @ 10,260'.
9. MIRU Dowell to acidize interval from 10,260-10,675' w/6000 gals 15% HCL per attached treatment schedule. MTP 9000 psi. Rlse pkr, PUH set pkr @ 9650'. PT csg to 500 psi. Acidize interval from 9658-10,243' w/12,500 gals 15% HCL in 3 stages per attached treatment schedule. MTP 9000 psi. Swab back load and test.
10. Rlse pkr, POOH w/tbg.

11. MIRU Wireline Co. RIH w/wireline set RBP and set @ 9640'. Cap w/2 sx sand. Perforate the following interval w/a 3-1/8" csg gun loaded w/3 JSPF, 120 degree phasing.

8583-9605' 112' 336 holes

Tie into Welex Micro- Seis. dated 3-4-74 for depth control. Monitor all fluid levels and pressures.

12. RIH w/retr pkr on 2-7/8" HD workstring and 3-1/2" 9.3# P-110 tbg. Set pkr @ 8490'. PT csg to 500 psi.
13. MIRU Dowell to acidize interval from 8583-9605' w/ 10,000 gals 15% HCL per attached treatment schedule. MTP 9000 psi. Swab back load and test.
14. Rlse pkr, POOH.
15. RIH w/rod pumping assembly. SN and TAC depths will be determined from swab rates and fluid levels.

UTE #7-17C6
Section 17 T3S R6W
Altamont Field
Duchesne County, Utah

WELL DATA:

Location: 1980' FNL 1988' FEL

Elevation: 6441' GL 6452' KB

Total Depth: 10,850'

Casing: 10-3/4" 40.5# set @ 665'. Cmt'd w/600 sx. Circ to surf.
7-5/8" 26.4# set @ 8100'. Cmt'd w/600 sx. TOC @ 7000'.
Cut csg off @ 2034'.
5-1/2" 17# set @ 10,850'. Cmt'd w/200 sx. TOL @ 7714'.

TUBULAR DATA:

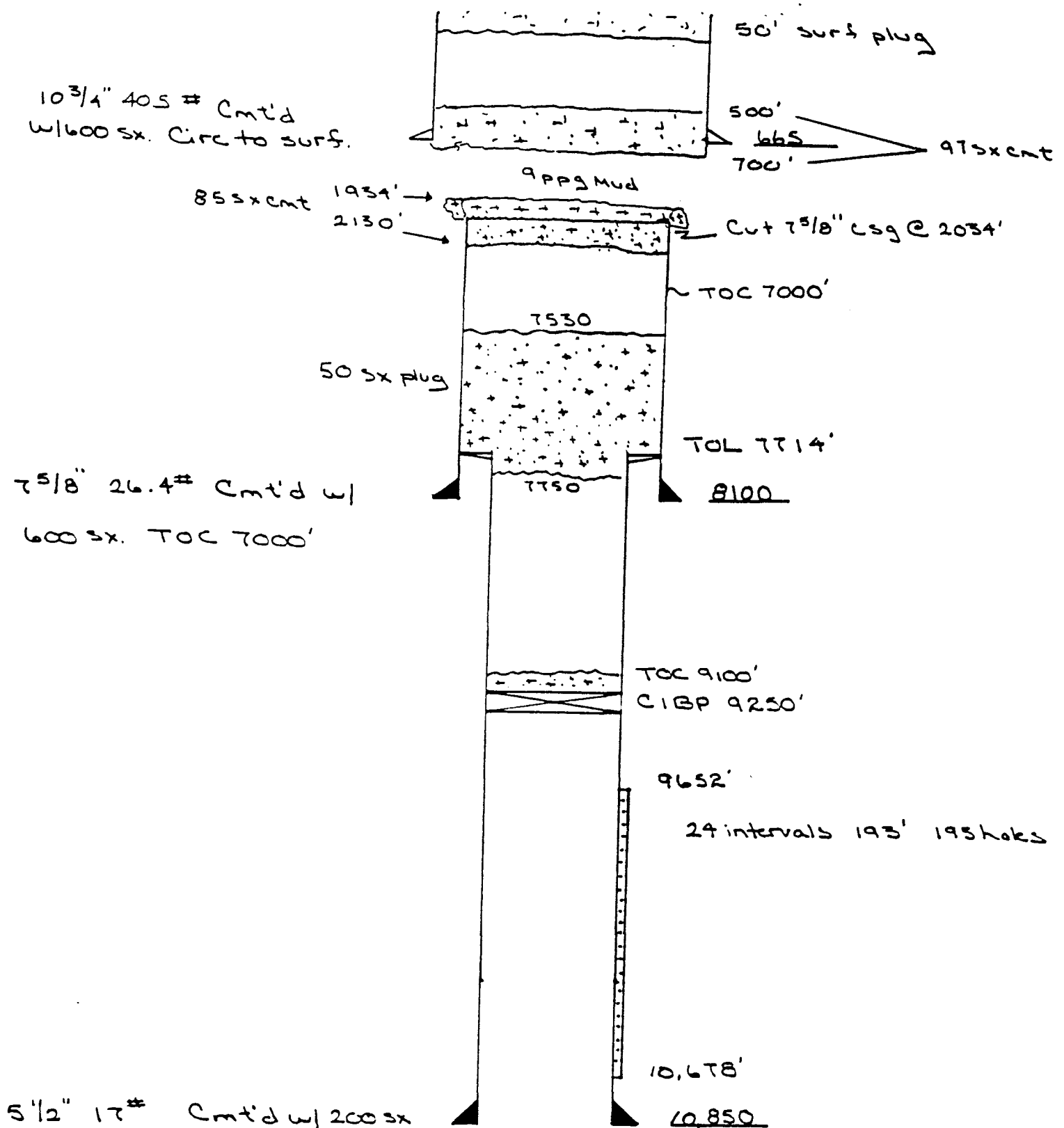
Description	ID	Drift	Capacity B/F	Burst Psi	Collapse Psi
10-3/4" 40.5#	10.050	9.894	.0981		
7-5/8" 26.4#	6.969	6.844	.0471		
5-1/2" 17#	4.892	4.767	.0232		

WELL HISTORY

3-11-74 Perforated Wasatch from 9652-10,678' 193' 193 holes. Landed 2-7/8" tbg @ 7694'.
IP 892 BO 0 BW 1022 MCF FCP 2500 psi

PRESENT STATUS:

P & A'd 5-21-85



GREATER ALTAMONT FIELD

CEDAR RIM #7-17C6

Section 17 - T3S - R6W

Duchesne County, Utah

Middle Wasatch Perforation Schedule

Dresser Dual Ind Run #2 2/2/74	Welex MicroSeis Run #1 3/4/74	Dresser Dual Ind Run #2 2/2/74	Welex MicroSeis Run #1 3/4/74	Dresser Dual Ind Run #2 2/2/74	Welex MicroSeis Run #1 3/4/74
8,583	8,578	8,854	8,849	9,218	9,213
8,585	8,580	8,859	8,854	9,221	9,216
8,593	8,588	8,861	8,856	9,226	9,222
8,601	8,596	8,863	8,858	9,244	9,239
8,612	8,606	8,873	8,868	9,259	9,254
8,629	8,624	8,885	8,880	9,266	9,262
8,631	8,626	8,891	8,886	9,269	9,265
8,640	8,635	8,893	8,888	9,272	9,268
8,641	8,636	8,902	8,897	9,275	9,271
8,653	8,648	8,908	8,903	9,278	9,274
8,654	8,649	8,912	8,907	9,281	9,277
8,680	8,675	8,915	8,910	9,284	9,280
8,682	8,677	8,938	8,932	9,287	9,283
8,696	8,692	8,940	8,934	9,326	9,321
8,697	8,693	8,947	8,941	9,328	9,323
8,711	8,707	8,954	8,949	9,330	9,325
8,722	8,718	8,964	8,960	9,359	9,354
8,723	8,719	8,992	8,987	9,371	9,366
8,726	8,722	8,998	8,993	9,406	9,402
8,740	8,735	9,005	9,000	9,408	9,404
8,744	8,740	9,016	9,011	9,420	9,415
8,746	8,742	9,018	9,013	9,430	9,425
8,748	8,744	9,028	9,023	9,442	9,437
8,750	8,746	9,032	9,027	9,454	9,449
8,760	8,755	9,040	9,035	9,458	9,453
8,763	8,757	9,042	9,037	9,488	9,483
8,772	8,767	9,122	9,116	9,492	9,487
8,775	8,770	9,133	9,128	9,525	9,520
8,782	8,777	9,138	9,133	9,529	9,524
8,794	8,790	9,144	9,140	9,550	9,545
8,796	8,792	9,168	9,162	9,580	9,575
8,798	8,794	9,173	9,168	9,587	9,582
8,800	8,796	9,175	9,170	9,589	9,584
8,809	8,804	9,177	9,172	9,591	9,586
8,826	8,821	9,196	9,190	9,593	9,588
8,828	8,823	9,198	9,192	9,603	9,598
8,830	8,825	9,207	9,201	9,605	9,600
8,835	8,829				

112 ZONES

S. H. Laney 10/17/96

GREATER ALTAMONT FIELD

CEDAR RIM #7-17C6

Section 17 - T3S - R6W

Duchesne County, Utah

Lower Wasatch Perforation Schedule

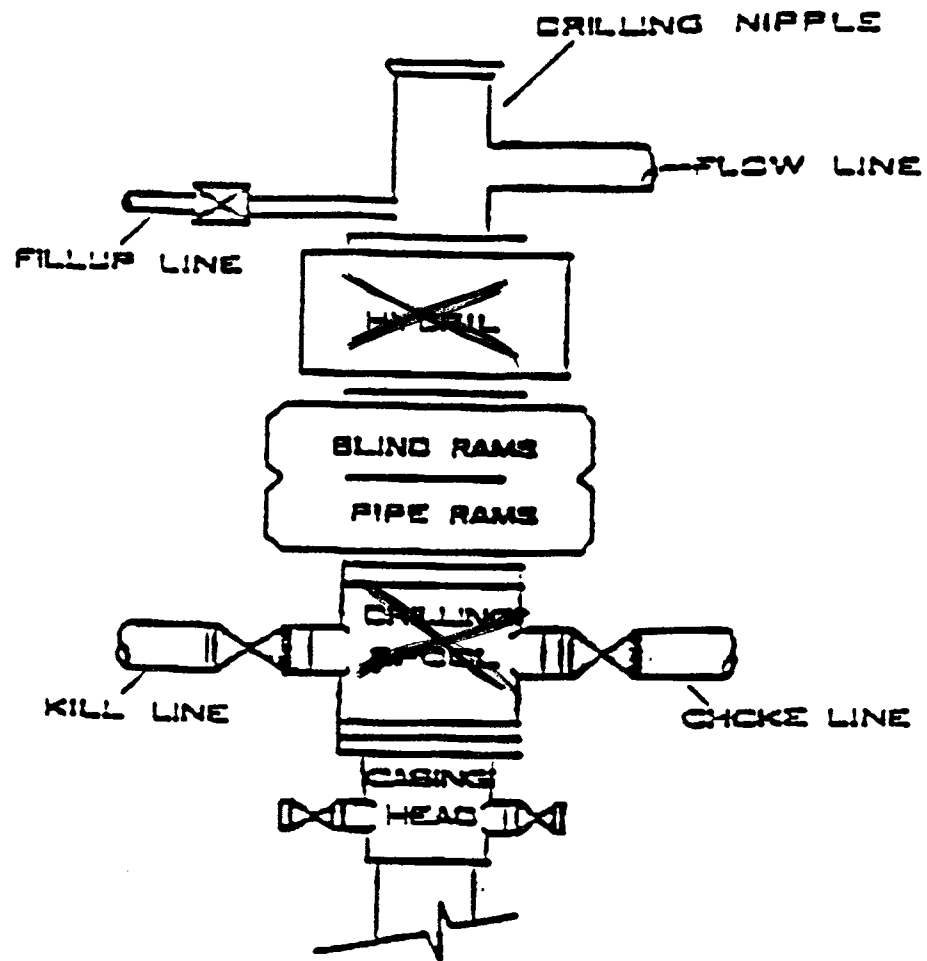
Dresser Atlas Dual Induction Run #2 (2/2/74)	Welex Micro-Seis. Run #1(3/4/74)	Dresser Atlas Dual Induction Run #2 (2/2/74)	Welex Micro-Seis. Run #1(3/4/74)
9,668	9,663	10,262	10,259
9,672	9,667	10,264	10,261
9,674	9,669	10,273	10,270
9,685	9,680	10,285	10,282
9,692	9,687	10,286	10,283
9,694	9,689	10,295	10,292
9,709	9,705	10,312	10,309
9,722	9,717	10,316	10,313
9,724	9,719	10,320	10,317
9,763	9,759	10,325	10,322
9,765	9,761	10,327	10,324
9,781	9,777	10,352	10,349
9,786	9,782	10,362	10,360
9,799	9,795	10,364	10,362
9,827	9,823	10,366	10,364
9,829	9,825	10,373	10,370
9,832	9,828	10,375	10,372
9,904	9,900	10,398	10,396
9,933	9,929	10,422	10,418
9,937	9,933	10,424	10,420
9,958	9,954	10,428	10,424
9,991	9,987	10,430	10,426
10,009	10,005	10,435	10,432
10,025	10,021	10,451	10,448
10,026	10,022	10,453	10,450
10,038	10,034	10,458	10,455
10,040	10,036	10,460	10,457
10,042	10,038	10,509	10,507
10,059	10,055	10,511	10,509
10,061	10,057	10,519	10,518
10,094	10,090	10,525	10,522
10,102	10,098	10,527	10,524
10,107	10,102	10,539	10,536
10,120	10,116	10,550	10,548
10,125	10,121	10,558	10,556
10,142	10,139	10,562	10,560
10,144	10,141	10,574	10,572
10,168	10,165	10,583	10,583
10,183	10,180	10,593	10,592
10,185	10,182	10,595	10,594
10,195	10,192	10,603	10,602
10,198	10,195	10,605	10,604
10,211	10,208	10,625	10,623
10,214	10,211	10,627	10,625
10,216	10,213	10,653	10,652
10,233	10,230	10,655	10,654
10,241	10,238	10,661	10,660
10,243	10,240	10,675	10,675

96 ZONES

S. H. Laney 10/16/96

C6-17P7A.WK4

EOF STACK



2,000 PSI

No hydril or drilling spool
is present in the
type of BOP used.

**CEDAR RIM #7-17C6
1980' FNL & 1988' FEL
SW/NE, SECTION 17-T3S-R6W
DUCHESNE COUNTY, UTAH
LEASE NUMBER: 14-20-462-1118**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

Notification Requirements

Casing String & Cementing:	24 hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests:	24 hours prior to initiating pressure tests.
First Production Notice:	Within 5 days after new well begins or production resumes after well has been off production for more than 90 days.

This well was initially drilled by Koch Exploration Company and completed on 3/11/74. It was bought by Coastal Oil and Gas Corporation as part of an acquisition from Linmar in 1/95. The well was plugged and abandoned on 5/21/85. No further disturbance of the surface will be necessary in order to re-enter the wellbore.

1. Existing Roads:

The proposed well site is approximately 9 miles northwest of Duchesne, Utah.

Attached is a copy of the location of the wellbore. A current as-built survey is in the process of being drawn up. A copy of that survey will be forwarded to the Vernal District BLM office as soon as it is received.

There will be no improvements to existing access roads.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

No new access roads will be required.

3. Location of Existing Wells Within a 1-Mile Radius: See Map C.

- a. Water wells - 0
- b. Producing wells - 4
- c. Drilling wells - 0
- d. Shut-in wells - 0
- e. Temporarily abandoned wells - 1
- f. Disposal wells - 0
- g. Abandoned wells - 0
- h. Injection wells - 0

4. Location of Existing and Proposed Facilities:

The following guidelines will apply if the well is productive.

- a. A diagram showing the proposed production facilities will be submitted via Sundry Notice Form 3160-5 prior to facilities installation.
- b. All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.
- c. A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.
- d. All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Desert Brown, Munsell standard color number 10 YR 6/3.

- e. If, at any time, the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to the appropriate rental or other financial obligation, as determined by the Authorized Officer.

- f. Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.
- g. There are no proposed pipelines.

5. **Location and Type of Water Supply:**

All water needed for drilling purposes will be obtained from:

City of Duchesne Culinary Water System

Sections 1 and 2, T4S-R5W

Under the existing water rights held by the City of Duchesne, Utah.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. **Source of Construction Materials:**

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.

No construction materials will be removed from Federal/Indian lands without prior approval from the appropriate surface management agency.

7. **Methods of Handling Waste Materials:**

- a. Drill cuttings will be contained and buried in the reserve pit.
- b. Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.
- c. The reserve pit will be constructed on the location and will not be located within natural drainages, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

The reserve pit shall be lined and will be a minimum of 12 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

- d. After first production, produced waste water will be confined to the approved pit or storage tank for a period not to exceed 90 days. During the 90 day period, in accordance

with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the Authorized Officer's approval.

- e. Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.
- f. A chemical porta-toilet will be furnished with the drilling rig.
- g. Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.
- h. All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

- i. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

8. **Ancillary Facilities:**

None are anticipated.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). It represents a typical location layout.

There will be no additional surface disturbance associated with the re-entry of this well.

- a. Access will be from the northeast.
- b.. All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

- f. The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **Plans for Reclamation of the Surface:**

a. Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic, nylon reinforced, liner is used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Arrangements are being negotiated between the landowner(s) and the Operator defining the specific requirements for surface reclamation. Notification will be submitted via Sundry Notice Form 3160-5 when landowner negotiations are complete.

b. Dry Hole/Abandoned Location:

On lands administered by the BLM, abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these

conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. **Surface Ownership:**

- a. Well Pad - The well is located on lands owned by:

- State of Utah Division of Wildlife Resources

The Division of Wildlife Resources was contacted by telephone on December 17, 1996, and an agreement was reached concerning right-of-way. A copy of that agreement is attached. The agreement will be finalized when necessary personnel return from their current leave and signatures are obtained from the DWR office in Salt Lake City. A copy of that agreement will be forwarded to the Vernal District BLM office.

12. **Other Information:**

- a. All previous surveys concerning cultural resources were conducted when the well was initially drilled. All clearances are still in effect.
- b. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.
- c. The Operator will control noxious weeds along right-of-ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides or other pesticides or possibly hazardous chemicals.
- d. Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. If BLM authorization is obtained, such storage is only a temporary measure.
- e. No work will be done on the location until negotiations with the landowner(s) are complete.
- f. No further work will proceed on this well until the necessary approvals are obtained.

13. Lessee's or Operators's Representative and Certification:


Bonnie Carson
Senior Environmental Analyst
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749
(303) 573-4455

John Martin
Vice President Drilling
(713) 877-6806

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

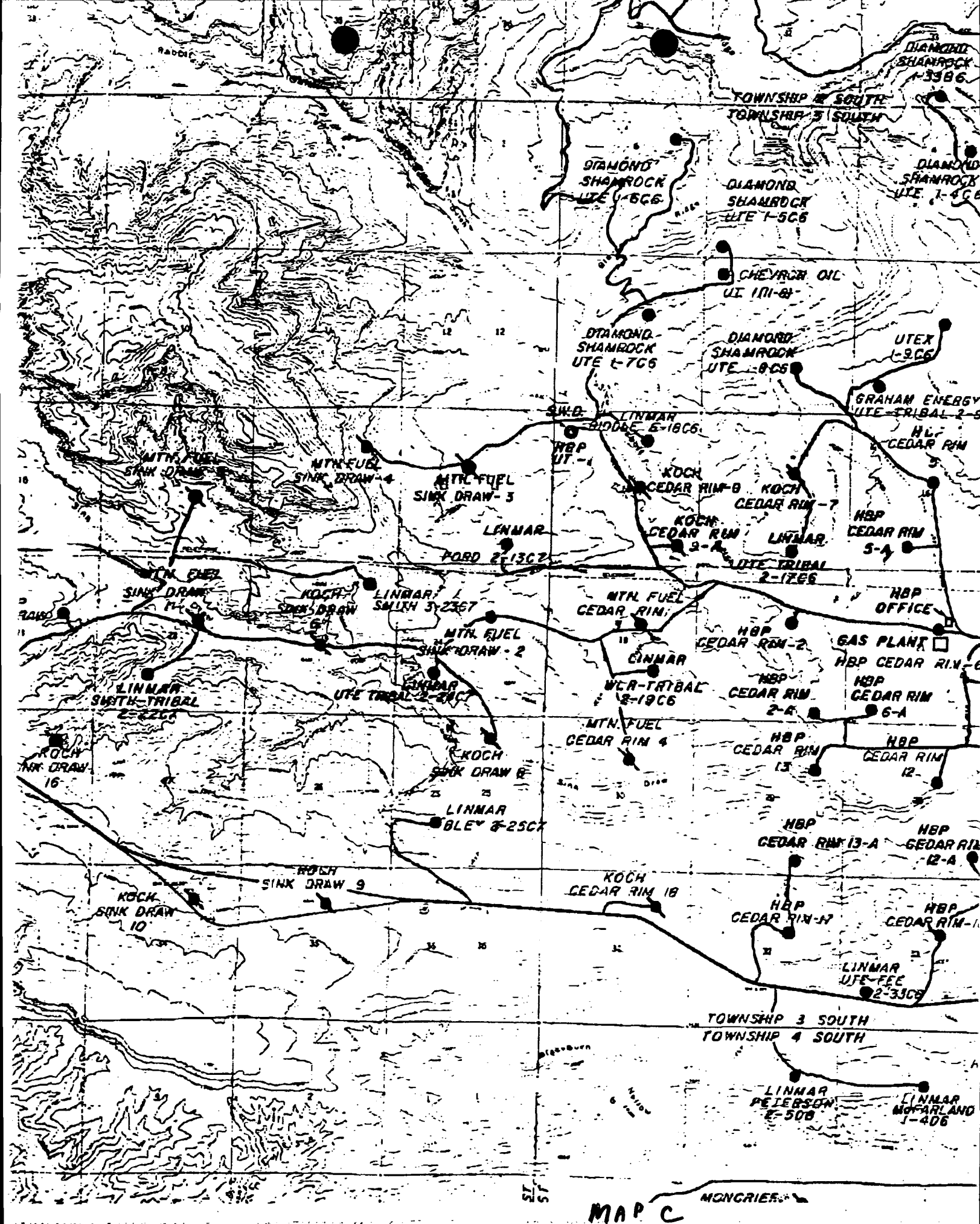
I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the operator, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



Bonnie Carson

12/17/96

Date



MAP C

HONGKONG

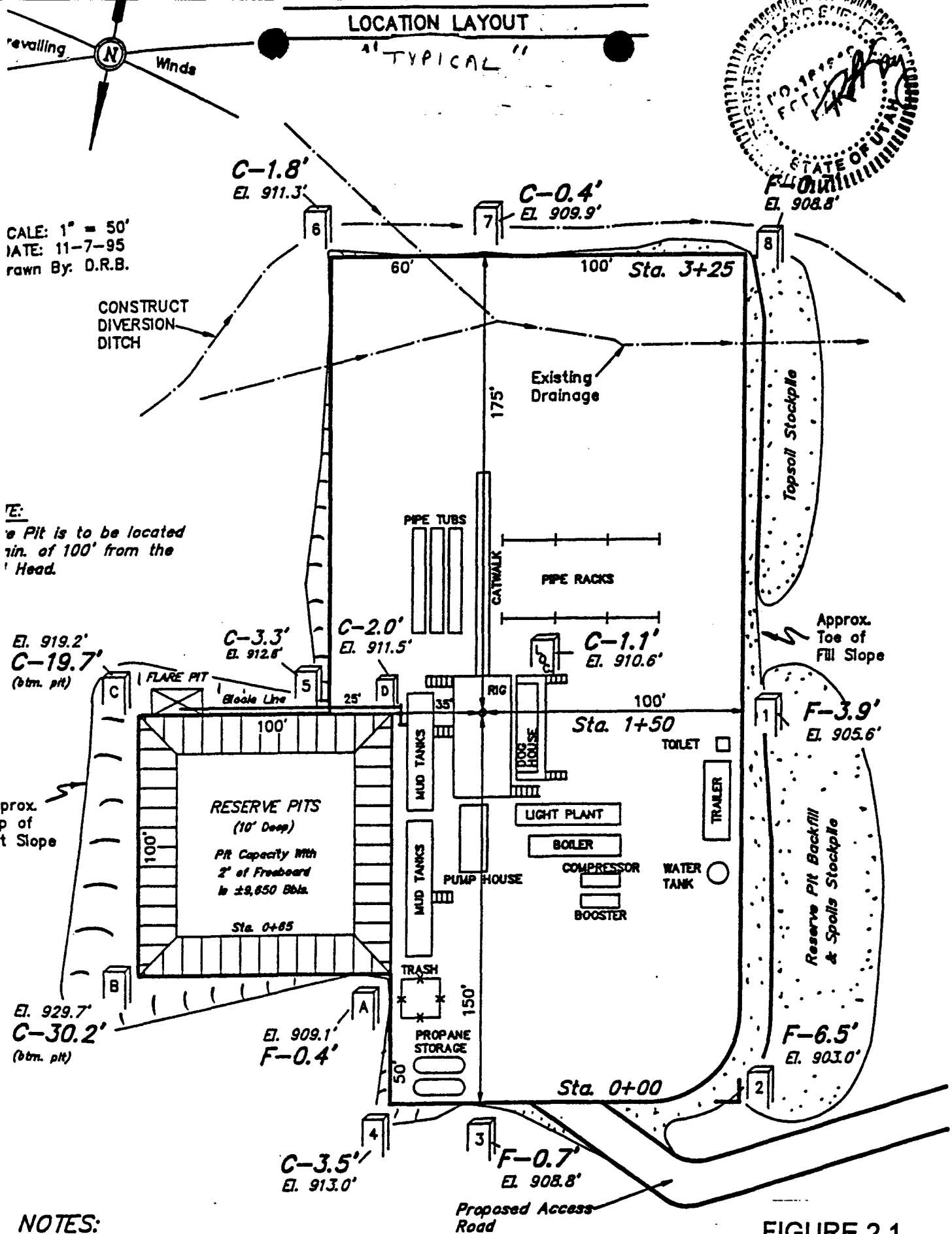


FIGURE 2.1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐ RE-ENTRY ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P.O. Box 749, Denver, CO 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1980' FNL & 1988' FEL

SW/NE

At proposed prod. zone Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10 miles NW of Duchesne, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

10,850'

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6441' GL, 6452' KB

22. APPROX. DATE WORK WILL START*

immediately

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Please see attached procedure.				

Please see attached re-entry procedure, well data information, and wellbore diagram for the subject well. The referenced oil and gas lease was acquired from Linmar in 1/95. No plats are available. This well has been P&A'd. No additional surface disturbance is necessary.

Coastal Oil & Gas Corporation is considered to be the operator of the referenced well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43CFR31.04 for lease activities is being provided by Coastal Oil & Gas Corporation under their Nationwide Bond #CO-0018, U-605382-9, and #962213.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Bonnie Carson Bonnie Carson
SIGNED Environmental Analyst (Sr.) DATE 12/17/96

(This space for Federal or State office use)

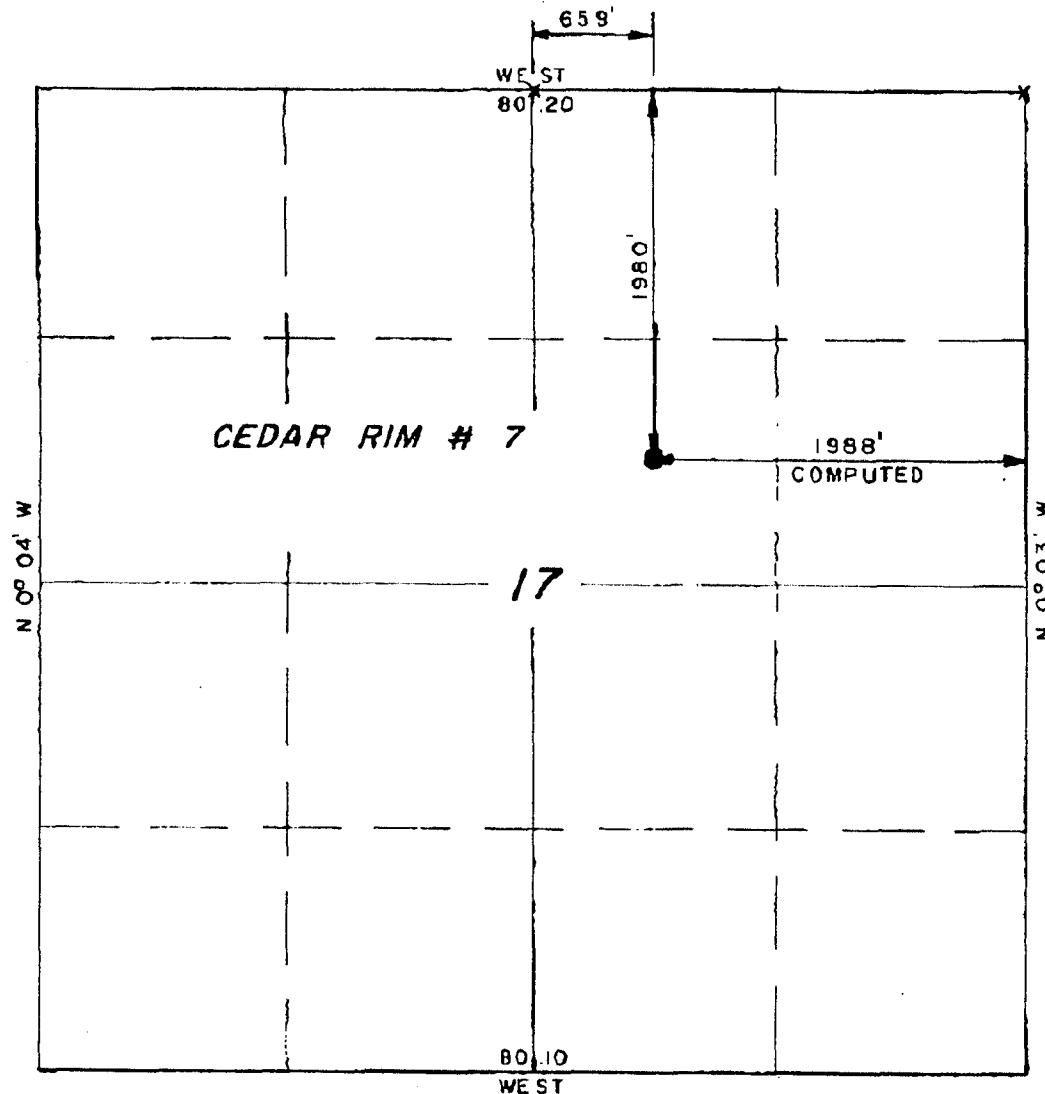
PERMIT NO. 43-013-30244 APPROVAL DATE

APPROVED BY Matthew TITLE Petroleum Engineer DATE 12/19/96
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T3S, R6W, U.S.B.&M.



X = Section Corners Located

PROJECT
KOCH EXPLORATION COMPANY

Well location, CEDAR RIM #7, located as shown in the SW 1/4 NE 1/4, Section 17, T3S, R6W, U.S.B.&M., Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

James H. Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

REVISED Aug. 6, 1973

UINTAH ENGINEERING & LAND SURVEYING P.O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 21 JULY, 1973
PARTY GS RR	REFERENCES GLO Plat
WEATHER CLOUDY	FILE Koch Exploration Co.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

December 19, 1996

Coastal Oil & Gas Corporation
P.O. Box 749
Denver, Colorado 80201-0749

Re: Cedar Rim 7 Well, 1980' FNL, 1988' FEL, SW NE, Sec. 17,
T. 3 S., R. 6 W., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-30244.

Sincerely,

R. J. Firth
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office



Operator: Coastal Oil & Gas Corporation
Well Name & Number: Cedar Rim 7
API Number: 43-013-30244
Lease: 14-20-462-1118
Location: SW NE Sec. 17 T. 3 S. R. 6 W.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews at (801)538-5334 or Mike Hebertson at (801)538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐ RE-ENTRY ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

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Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P.O. Box 749, Denver, CO 80201-0749

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At proposed prod. zone Same as above

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10 miles NW of Duchesne, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

10,850'

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6441' GL, 6452' KB

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immediately

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Please see attached procedure.				

DEC 1 9 1996

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24.

SIGNED

Bonnie Carson

Bonnie Carson

TITLE Environmental Analyst (Sr.)

DATE

12/17/96

(This space for Federal or State office use)

PERMIT NO.

Assistant Field Manager

Mineral Resources

APPROVED BY

TITLE

DATE

DEC 19 1996

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: Ute Tribal 7-17C6

API Number: 43-013-30244

Lease Number: 14-20-462-1118

Location: SWNE Sec. 17 T. 3S R. 6W

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|---|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Spud Notice | - | at least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production Notice | - | within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative by the operator to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report **ALL** water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **2M** system and individual components shall be operable as designed and function tested prior to drilling out any plugs..

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

6. Notifications of Operations

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours **prior** to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne Bankert (801) 789-4170
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

Jerry Kenczka (801) 789-1190
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM
Conditions of Approval (COAs)

The original letter of approval conditions from DWR, dated on August 13, 1973 had the following condition left out of the APD:

Company employees working in this area or subcontractors working in the area shall be prohibited from carrying firearms except during open prescribed big game seasons authorized by State Authorities.

From DWR's current letter:

"It is anticipated that only 10 more days would be required to finish up drilling operations in the area."

Therefore if operations are not completed by December 31, Coastal shall contact the DWR regarding any additional time needed to complete them. DWR requests that they be contacted after January 1, 1997 to discuss reclamation and/or production operations for the project.

Since the project would follow the original access road and use the original pad area, and since DWR is regarded as the landowner for the purposes of this well, BLM has no additional surface conditions for approval to add to the above.

(12)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

OPERATOR: COASTAL OIL & GAS CORP COMPANY REP: JIM FOREMAN

WELL NAME: UTE TRIBAL #2-1705 API NO: 43-013-30244

SECTION: 17 TWP: 3S RANGE: 5W COUNTY: DUCHESE

TYPE OF WELL: OIL: 2 GAS: 2 WATER INJECTION:

STATUS PRIOR TO WORKOVER: PLUGGED AND ABANDON

INSPECTOR: DENNIS L. INGRAM TIME: 2:50 PM DATE: 12/19/95

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: PUMP CHANGE: PARTED RODS:

CASING OR LINER REPAIR: ACIDIZE: RECOMPLETION: YES

TUBING CHANGE: WELLBORE CLEANOUT: WELL DEEPEMED:

ENHANCED RECOVERY: THIEF ZONE: CHANGE ZONE:

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED:

PIT: LINED N UNLINED N FRAC TANK Y BOPE: Y H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: RE-ENTRY--NO PERSONNEL ON

LEASE.

REMARKS:

TUBING IN BOP'S WITH TIW VALVE SCREWED IN AND CLOSED. POOL

WDE ON WELL. WAS A PAA--ISN'T ON MY PRINTOUT OR DON'T HAVE AN

APD FOR SAME. HEARD OPERATOR WAS SHUT DOWN BECAUSE DIDN'T

NOTIFY THE UTE TRIBAL.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐ RE-ENTRY ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P.O. Box 749, Denver, CO 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

1980' FNL & 1988' FEL SW/NE

At proposed prod. zone Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10 miles NW of Duchesne, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

10,850'

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6441' GL, 6452' KB

22. APPROX. DATE WORK WILL START*

immediately

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Please see attached procedure.				

DEC 1 9 1996

Please see attached re-entry procedure, well data information, and wellbore diagram for the subject well. The referenced oil and gas lease was acquired from Linmar in 1/95. No plats are available. This well has been P&A'd. No additional surface disturbance is necessary.

Coastal Oil & Gas Corporation is considered to be the operator of the referenced well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43CFR31.04 for lease activities is being provided by Coastal Oil & Gas Corporation under their Nationwide Bond #CO-0018, U-605382-9, and #962213.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Bonnie Carson

Bonnie Carson

TITLE Environmental Analyst (Sr.)

DATE

12/17/96

(This space for Federal or State office use)

PERMIT NO.

Assistant Field Manager

Mineral Resources

APPROVED BY

TITLE

DATE

DEC 19 1996

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APPLICATION FOR PERMIT TO DRILL

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Well Name & Number: Ute Tribal 7-17C6

API Number: 43-013-30244

Lease Number: 14-20-462-1118

Location: SWNE Sec. 17 T. 3S R. 6W

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- | | | |
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- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
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(12)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

OPERATOR: COASTAL OIL & GAS CORP COMPANY REP: JIM FOREMAN

WELL NAME: UTE TRIBAL #2-1705 API NO: 43-013-30244

SECTION: 17 TWP: 3S RANGE: 5W COUNTY: DUCHESE

TYPE OF WELL: OIL: 2 GAS: 2 WATER INJECTION:

STATUS PRIOR TO WORKOVER: PLUGGED AND ABANDON

INSPECTOR: DENNIS L. INGRAM TIME: 2:50 PM DATE: 12/19/95

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: PUMP CHANGE: PARTED RODS:

CASING OR LINER REPAIR: ACIDIZE: RECOMPLETION: YES

TUBING CHANGE: WELLBORE CLEANOUT: WELL DEEPEMED:

ENHANCED RECOVERY: THIEF ZONE: CHANGE ZONE:

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED:

PIT: LINED N UNLINED N FRAC TANK Y BOPE: Y H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: RE-ENTRY--NO PERSONNEL ON

LEASE.

REMARKS:

TUBING IN BOP'S WITH TIW VALVE SCREWED IN AND CLOSED. POOL

WDR ON WELL. WAS A PAA--ISN'T ON MY PRINTOUT OR DON'T HAVE AN

APD FOR SAME. HEARD OPERATOR WAS SHUT DOWN BECAUSE DIDN'T

NOTIFY THE UTE TRIBAL.

COASTAL OIL & GAS CORPORATION
600 17TH STREET, SUITE 800S
DENVER, COLORADO 80201

DATE: 1/3/97

FACSIMILE TRANSMITTAL PAGE

THIS TRANSMISSION CONSISTS OF 4 PAGES (INCLUDING COVER)TO: Frank MatthewsCOMPANY/FIRM: State of Utah

CITY/STATE: _____

FAX #: _____ CONFIRMATION #: _____

FROM: Shirley BremerTELEPHONE #: (303) 573-4455INSTRUCTIONS: Here is procedure that was faxed to BLM.
We would like to plug first thing Monday
morning, 1/6/97. Big is shut down for weekend.

CONFIDENTIALITY NOTICE: This message is intended only for the use of the individual or entity designated above, is confidential, and may contain information that is legally privileged or exempt from disclosure under applicable law. You are hereby notified that any dissemination, distribution, copying, or use of or reliance upon the information contained in and transmitted with this facsimile transmission by or to anyone other than the recipient designated above by the sender is not authorized and strictly prohibited. If you have received this communication in error, please immediately notify the sender by telephone and return it to the sender by U.S. Mail or destroy it if authorization is granted by the sender. Thank you.

IF YOU HAVE ANY TROUBLE RECEIVING THE ABOVE SPECIFIED PAGES, PLEASE NOTIFY SENDER.

Form 3150-5

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14-20-462-1118
2. Name of Operator Coastal Oil & Gas Corporation	6. If Indian, Alottee or Tribe Name Ute
3. Address and Telephone No. P. O. Box 749, Denver, CO 80201-0749 (303) 573-4455	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) 1980' FNL & 1988' FEL SW/NE Section 17-T3S-R6W	8. Well Name and No. Cedar Rim #7
	9. API Well No. 43-013-30244
	10. Field and Pool, Or Exploratory Area Altamont
	11. County or Parish, State Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

Due to problems encountered while reentering the subject well, it has become necessary to P&A. Please see the attached P&A procedure.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 01/03/97
Sheila Bremer

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

**Accepted by the
Utah Division of**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FOR RECORD ONLY

**UTE 7-17C6
Section 17 T3S R6W
Altamont Field
Duchesne Co. Utah**

PROCEDURE:

1. RIH w/tbg open-ended to 2837'. Circ hole w/9 ppg mud.
2. Spot 900' cmt plug (approx 200 sx cmt) from 2837' to 1937'. PUH and spot 200' cmt plug (approx 44 sx) from 765-465'. PUH and spot 100' surface plug (approx 22 sx).
3. P & A well.

Sec 17 T3S R6W

UTE 7-17C6

1980' FNL 19881

Duck Creek Co, Utah

GL 6441'

KB 6452

10³/₄" 40.5#. Cmt'd
w/600sx. Circ to surf.

Pipe free at 600'

665'

2041' Casing Patch 342 w/200sx

2837' Parted csg

50 24
Plug

7530

7714

7⁵/₈ 26.4# Cmt'd w/600sx

7750

8100

TOCC 7000'

TOC 9100'

CIBP 9250'

9652

10678

5¹/₂" 17# Cmt'd w/200sx.

10850

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-462-1118

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Cedar Rim 7-17C6

9. API Well No.

43-013-30244

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1980' FNL & 1988' FEL

Section 17, T3S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other Spud Notice



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection

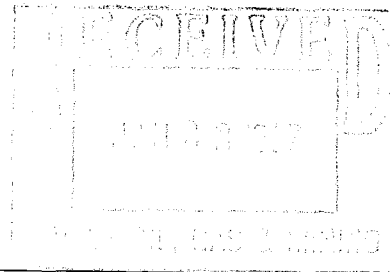


Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

The referenced well was re-entered on 11/22/96. Please see the attached chronological history.



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

TITLE Sr. Environmental & Safety Analyst

Date 01/20/97

(This space for Federal or State office use)

APPROVED BY

TITLE

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Cedar Rim 7-17C6
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 100
CSG:
PERFS:

Page 1

11/22-1/13 1997 Set anchors, MIRU. RIH w/ 9-7/8" bit. Tag cmt @ 520'. Drilled to 550'. POOHw/bit. RIH w/9-7/8" bit on 6-4-3/4" DC's and tbg. Drilled cmt to 745'. Drilled cmt to 1331' w/6-4-3/4" DC's and 3-1/2" drillpipe. Drilled to 1650'. POOH w/bit. RIH cleaned out to 1827'. Tag cmt @ 1949'. DO to 1980'. POOH. RIH tagged @ 990'. Cleaned out to 1270'. PUH. Cleaned out to 1487'. PUH. Cleaned out to 1673'. RIH w/new bit. Cleaned out to 1550'. Ream down to 1675'. POOH w/bit W/O mud. Established circ, ream to 1786'. POOH w/ bit. Ream to 1820'. POOH. Ream to 1895'. POOH. RIH w/ 9-7/8" bit & 3 point reamer. Tag @ 679'. Ream down to 1211'. Ream hole to 7-5/8" csg. @ 2041'. RIH w/ 9-5/8" shoe. Dress csg top. Mill over 6' of csg. RIH w/9" Bowen pkr type csg patch w/7-5/8" grapple and 7-5/8" N-80 csg. Landed patch, PT csg to 500 psi. POOH w/tools. SD w/o APD. RIH w/2-7/8" tbg. Tagged @ 2041'. PT to 300 psi. Broke back, circ to surf. POOH. RIH w/32-A pkr. Set @ 2036'. PT csg to 1000 psi. POOH w/pkr. Pmp'd 200 sx cmt. Est cmt top @ 1958'. RIH w/ 6-3/4" bit. Tag cmt @ 2009'. DO cmt to 2041'. Press tst 20 500#. Held. DO cmt to 2061'. Press tst. Establish inj rate @ 2.5 BPM @ 250 psig. DO cmt to 2158' fell free. Re-tag @ 2411'. Circ hole clean. Tagged @ 2460'. Pumped 425 BW dn csg, no blow. RIH w/pkr set @ 2074. Tested below pkr to 1000 psi. Set pkr @ 2039'. Tstd above to 1000 psi. Pumped dn tbg @ 2.5 BPM @ 150 psi. Rlsd pkr, set @ 2053'. Tstd below to 1000 psi. POOH w/tbg. Pumped 100 sx. Spotted from 1648-2051'. Drilled to 2029'. PT to 500 psi. Tagged cmt @ 2090'. Drilled to 2015', fell thru. Pumped into patch @ 1 BPM & 400 psi. Cleaned out to 2837'. Rec iron cuttings. Ran imp block indicated parted csg. POOH. RIH w/pkr and set @ 2055'. Pmp'd into @ 1 BPM and 300 psi. Rlsd pkr, POOH. Ran frept. Csg free @ 600'. Spotted 900' cmt plug from 2837-1937'. PUH and spotted 200' plug from 765-565'. Placed 25 sx in 7-5/8" x 10-3/4" annulus. Well P&A'd
TC: \$281503

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

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Section 17, T3S-R6W

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14-20-462-1118

6. If Indian, Alottee or Tribe Name

Ute

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N/A

8. Well Name and No.

Cedar Rim 7-17C6

9. API Well No.

43-013-30244

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

The referenced well was plugged and abandoned on 1/13/97. Please see the attached chronological history.

14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson
Bonnie Carson

Title

Sr. Environmental & Safety Analyst

Date

01/20/97

(This space for Federal or State office use)

APPROVED BY

Title

Date

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*See Instruction on Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Cedar Rim 7-17C6
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 100
CSG:
PERFS:

Page 1

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TC: \$281503

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. 14-20-462-1118	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>Re-entry</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO. P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		8. FARM OR LEASE NAME, WELL NO. Cedar Rim #7	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 1988' FEL At top prod. interval reported below At total depth		9. API WELL NO. 43-013-30244	
14. PERMIT NO.		DATE ISSUED 12/19/96	
15. DATE SPUDDED 11/24/96		16. DATE T.D. REACHED 1/1/97	
17. DATE COMPL. (Ready to prod.) N/A 1-10-97 <i>per attachments</i>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
20. TOTAL DEPTH, MD & TVD 2837'		21. PLUG, BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Well P&A'd.		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN None		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE 7-5/8"	WEIGHT, LB./FT. 26.4#	DEPTH SET (MD) 2041' (top)	HOLE SIZE
TOP OF CEMENT, CEMENTING RECORD See chrono hist. - 12/21/96		AMOUNT PULLED None	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		AMOUNT AND KIND OF MATERIAL USED	
DEPTH INTERVAL (MD)		1648'-2051'	
2837'-1937'		100 sx Class H	
765'-565'		200 sx Class G	
100'-Surf.		44 sx Class G	
50 sx Class G			
33.* DIV OF OIL, GAS & MINING PRODUCTION			
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	
DATE OF TEST		WELL STATUS (Producing or shut-in)	
HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.
GAS - MCF.	WATER - BBL.	GAS - OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL GRAVITY - API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) N/A		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Chronological History			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Sheila Bremer</u>		TITLE <u>Environmental & Safety Analyst</u>	
DATE <u>2/12/97</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #7-17C6 PERF & ACDZ, CONST SFC-FAC)
CEDAR RIM FIELD
DUCHESNE COUNTY, UT
WI: 100% AFE: 26665

1/7/97 **ND BOP.**
RU Halliburton, circ hole w/127 bbls 9 ppg mud. Mix & pump 200 sk Class G cmt, spotted 900' plug from 2837' to 1937'. POOH w/42 jts tbgs. Wait 5 hrs on cmt to set. RIH & tagged cmt plug @ 1953'. POOH, LD 55 jts tbgs, EOT @ 765'. Mix & pump 44 sk Class G cmt, spotted 200' plug from 765'-565'. POOH, LD 24 jts tbgs, prep to ND BOP. CC: \$249,982.

1/8/97 **RD rig.**
ND BOP & tbgs spool. Cut off well head. RIH w/100' of 1" pipe between 7 $\frac{5}{8}$ " & 10 $\frac{1}{4}$ " csg, cmt w/25 sk Class G. POOH w/1" pipe & RIH w/100' 1" pipe in 7 $\frac{5}{8}$ " csg, cmt w/25 sk Class G cmt, stayed @ sfc. RD Halliburton, put legals on dry hole marker, install on csg & prep to RD rig. Too windy, SDFN. CC: \$259,953.

1/9/97 **RD rig.** Prep to RDMO. Too windy. SDFN due to wind. CC: \$263,362

1/10/97 **Well P&A'd.**
Finish RDMO. Final report. CC: \$264,396.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #7-17C6 PERF & ACDZ, CONST SFC FAC)
CEDAR RIM FIELD
DUCHESNE COUNTY, UT
WI: 100% AFE: 26665

12/24/96 SDFH.

12/25/96 SDFH.

12/26/96 **Prep to circ hole cln.**
RIH w/2 7/8" tbg, tagged cmt @ 2093'. DO cmt to 2158' - fell free. RIH w/2 7/8" tbg, tagged @ 2411'. Circ hole cln. Lost 600 BW while circ'g. POOH w/16 jts 2 7/8" tbg & bit. SDFN.
CC: \$190,204

12/27/96 **RU Halliburton.**
RIH w/ 18 jts 2 7/8" tbg, tagged @ 2460', RU power swivel. Pmpd 425 BW down csg, unable to fill hole - had no blow - RD power swivel. POOH w/72 jts 2 7/8" tbg, 6 DC, 6 3/4" bit. RIH w/MSOT pkr, SN & 65 jts 2 7/8" tbg. Set pkr @ 2074', tested csg below pkr to 1000 psi, held. Rel pkr, pulled up & set pkr @ 2039', test csg above pkr to 1000 psi, held. Pmpd down tbg & got inj rate 2 1/2 BPM @ 150 psi. Rel pkr, run down & set pkr @ 2053', tested csg below pkr to 1000 psi, held. Rel pkr, POOH w/tbg, SN & 7 7/8" pkr. RIH open ended w/64 jts & 16' of 2 7/8" tbg to 2051'. Drain pump & lines.
CC: \$194,336.

12/28/96 **RIH w/bit on tbg, WO cmt.**
RU Halliburton to pump cmt. Pump 10 bbls fresh water, mix. Spot 100 sxs Cl "H" cmt from 1648' to 2051'. POOH w/tbg. WOC.
CC: \$199,155.

12/29/96 No activity.

12/30/96 **RIH w/2 jts.**
Clean cmt out of flat tank, broke 6 3/4" tooth bit off sub. RIH w/6 3/4" drag bit, 6-4 3/4" DC's, 55 jts 2 7/8" tbg, tagged cmt @ 1933'. RU drilling equip, press test to 500 psi, held. Drilled out cmt to 2029'. Circ hole clean. RD power swivel. POOH, LD 2 jts, bit @ 1964'.
CC: \$202,755.

12/31/96 **Evaluating workover options in wellbore.**
RIH w/2 jts tbg, tagged cmt @ 2027'. RU power swivel. Drilled out cmt to 2051', fell free. Press test to 500 psi, bled to 0 in 30 seconds. Est inj rate 1 BPM @ 400 psi. RD power swivel. RIH w/13 jts, tagged @ 2472'. RU power swivel, cleaned out shale & mud to 2837'. Started getting iron cuttings back in returns. Circ hole clean. RD drilling equip. POOH w/84 jts tbg, 6 DC's, 6 3/4" drag bit.
CC: \$231,066.

1/1/97 **Evaluating workover options in wellbore.**
RIH w/6 1/4" impression block, 90 jts 2 7/8" tbg, set down @ 2837'. POOH w/tbg & impression block. Block didn't show much - rerun impression block on tbg, set down 20,000# on impression block. POOH w/tbg & impression block. Block shows 7 7/8" csg is parted @ 2837'. CC: \$235,783.

1/2/97 **ND BOP & freepoint.**
WOO. RIH w/6-4 3/4" DC's. POH, LD 6-4 3/4" DC's. RIH w/7 7/8" pkr, set @ 2055'. Pl to csg part @ 2837' @ 1 BPM, 300#. Est inj rate down annulus through patch @ 1 BPM, 400# w/returns up tbg. Will not circ up 7 7/8"-9 7/8" annulus. Rel pkr, POOH w/tbg & 7 7/8" pkr, clean mud out of collar, prep to ND BOP & tbg spool.
CC: \$238,714.

1/3/97 **WOO.**
ND BOP & tbg spool. PU & RIH w/7 7/8" spear & 1 jt 3 1/2" drill pipe. RU Cutters, pulled 7 7/8" csg slips out. Run free point, 7 7/8" csg, 100% free @ 600', 80% free @ 1000', 40% free @ 1200', & 100% stuck @ 1300'. POOH w/freepoint tool. RD Cutters. Landed 7 7/8" csg on slips w/120,000#. LD drill pipe & spear. NU tbg spool & BOP.
CC: \$245,630.

1/4-5/97 No activity.

1/6/97 **Circ hole w/9 ppg mud, prep to P&A well.**
RIH w/89 jts 2 7/8" tbg (open-ended) to 2837'.
CC: \$247,118.

ASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #7-17C6 PERF & ACDZ. CONST SFC FAC)
CEDAR RIM FIELD
DUCHESNE COUNTY, UT
WI: 100% AFE: 26665

- 12/9/96 **Reaming.**
RIH w/new bit, tag @ 747', RU swivel, drlg out to 747'. PU swivel, ream down to 1332', LD swivel. RIH w/6 jts (188'), tag 1520', LD 28 jts & RIH w/28 jts out of derrick. PO swivel, ream to 1550'. POOH, drain pump & line, EOT 653'. BB: \$76,611.
- 12/10/96 **Drill.**
RIH w/30 jts drill pipe, tag @ 1550'. RU power swivel, ream down to 1675' & lost circ. Rack back swivel. POOH w/33 jts drill pipe, bit @ 658', wait on mud, broke circ w/40 bbls mud. RIH w/33 jts drill pipe, tag @ 1675'. RU power swivel, pmpd 80 bbls mud, no returns. Rack swivel back. POOH w/10 jts pipe, broke circ w/50 bbls mud, RIH w/10 jts pipe, broke circ w/20 bbls mud. RU power swivel - ream down to 1786', not losing mud. CC: \$83,606.
- 12/11/96 **Drill.**
Cont reaming hole from 1786' to 1820', bit slowed down to 5'/hr. Circ hole clean. Rack swivel back. POOH w/47 jts drill pipe, 12 DC's, 9 7/8" bit - bit was worn out. Wait on new bit. RIH w/new 9 7/8" bit, 12 DC's, 32 jts drill pipe, tag @ 1363'. RU power swivel, ream hole down to 1820'. CC: \$92,664.
- 12/12/96 **Reaming.**
Cont reaming hole from 1820' to 1895', bit slowed down to 5' per hr. Circ hole clean, rack out swivel. POOH w/50 jts drill pipe, 12 DC's & 9 7/8" bit - wait on new bit & reamer. RIH w/new 9 7/8" bit w/3 pt reamer, 12 DC's & 9 jts drill pipe. Tag @ 679'. RU power swivel, ream down to 1211'. 532' reamed. CC: \$105,767.
- 12/13/96 **Drill.**
Cont to ream from 1211' to 1829' - rack out swivel. POOH, LD 18 jts drill pipe. RIH w/18 jts drill pipe out of derrick, tag @ 1829'. RU power swivel - ream hole to 1984', avg 35' per hr, last 3 hrs - 1'/hr. CC: \$114,230.
- 12/14/96 **Dress csg.**
Ream hole from 1984' to 7 7/8" csg top @ 2041', circ hole clean. Rack out swivel. POOH w/54 jts drill pipe, 12 DC's, 9 7/8" reamer & 9 7/8" bit. PU & RIH w/9 7/8" shoe, 9 7/8" ext, top sub, 12 DC's, 54 jts drill pipe. RU swivel, begin to dress csg. CC: \$121,558.
- 12/15/96 **RU csg crew.**
Begin to dress csg, make 1', lose circ. Pump 250 bbls mud, no circ. Decide to pump water while dressing off csg. Milled over 6' of 7 7/8" csg & dressed up top of csg. Rack out swivel - POOH w/54 jts drill pipe, 12 DC's, 9 7/8" ext, 9 7/8" shoe. Broke off ext & shoe, LD, PU & RIH w/9 7/8" cut lip shoe, BS, 12 DC's, 54 jts drill pipe. RU swivel, dress off csg, top of csg stub @ 2042'. Rack out swivel, POOH w/54 jts drill pipe, 12 DC's, 9 7/8" ext, 9 7/8" shoe. CC: \$138,268.
- 12/16/96 **RIH w/DC's & drill pipe.**
Break down 9 7/8" shoe. RU csg equip. RIH w/Bowen 9" OD pkr typ csg patch w/7 7/8" grapple 47 jts 7 7/8" N-80 26.4# & landed on slips w/53,000#. Press test csg to 500#, held. Cut csg off, NU tbg spool & tested to 2500#, ok. NU 6" BOP. Drain pump & lines. CC: \$162,279.
- 12/17/96 **WOO.**
LD 3 1/2" DP & DC. RIH w/6 3/4" bit & 8-4 3/4" DC on 2 7/8" tbg, EOT 960'. CC: \$166,853.
- 12/18/96 **Prep to CO 7 7/8" csg.**
- 12/19/96 **Prep to RIH w/6 3/4" bit.** CC: \$168,991.
- 12/20/96 **Prep to sqz**
RIH w/2 7/8" tbg, tagged @ 2041'. PT csg to 300 psi & broke back. Circ up surf. POOH w/tbg. RIH w/MSOT 7 7/8" pkr, set @ 2036'. PT csg above pkr to 1000#, held okay. Pmp dwn tbg @ 3 BPM @ 200 psi & lost rtns. POOH w/tbg. SDFN. CC: \$173,790
- 12/21/96 **PT & DO cmt.**
ND BOP. RU Halliburton. Pmp 100 BFW. Sqz csg w/200 sx Howco Lite tailed w/100 sx thixotropic cmnt. Displ w/wiper plug. Est TOC @ 1958'. WOC. SDFN. CC: \$181,753
- 12/22-23/96 **Fin DO cmt.**
RIH w/6 3/4" bit & 2 7/8" tbg. Tag @ 2009'. PU swivel & DO cmt to 2041'. Tst to 500# - held. DO cmt to 2061'. Establish inj rate of 2.5 BPM @ 250#. DO cmt to 1903'. SDFN. CC: \$185,661

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #7-17C6 PERF & ACDZ, CONST SFC FAC)
CEDAR RIM FIELD
DUCHESTER COUNTY, UT
WI: 100% AFE: 26665
TD: 10,850' PBD: 1650'
5½" @ 7714-10,850'
PERFS:
CWC(M\$): 478.8

11/23/96	RU rig. Move rig & equip f/2-24C7. SDFN	CC: \$1,558
11/24/96	Cont drlg. RU rig. NU BOP. Rot & CO, tag fill or cmt @ 520'. Drl out to 550'. Circ hole cln. POOH w/1 jt tbg, bit @ 518'. SDFN.	CC: \$5,243
11/25/96	Drlg cmt @ 635'. DO cmt f / 550-581' (31') / 2 hrs. POOH. PU 6 4¼" DC's. DO cmt f / 581-635' (54') / 4 hrs.	
11/26/96	Drlg cmt @ 745'. Cont drlg cmt f / 635-745' (110') / 8½ hrs.	
11/27/96	RIH w/tbg. Clean cmt out of flat tank, RIH w/82 jts tbg, tag cmt @ 745'. RU drilling equip. DO cmt to 764' & fell free. Rotate down to 826', losing fluid. Order out mud, displace hole w/mid, RIH w/tbg, tag fill @ 860'. DO fill to 922', made 62' in 3½ hrs. Circ hole clean, hang back power swivel. POOH w/13 jts tbg, bit @ 511'. Drain pump & lines.	CC: \$21,884.
11/28/96	Holiday - no activity.	
11/29/96	POOH w/bit. RIH w/13 jts tbg, tag fill @ 922'. DO fill to 1015'. Made 93' in 7 hrs. Circ hole clean, hang swivel back, POOH w/16 jts tbg, bit @ 511'.	CC: \$27,606.
11/30/96	RIH w/drill pipe. POOH w/tbg, DCs & 9¾" bit - bit looked ok. RIH w/9¾" bit, 6-4¼" Dcs - tally, PU & RIH w/6-4¼" DC & 21 jts 3½" drill pipe, tag fill @ 1015'. RU power swivel, DO fill to 1024'. Circ hole clean. Rack swivel back. POOH w/16 jts 3½" drill pipe, bit @ 530'.	CC: \$34,777.
12/1/96	RIH w/drill pipe. RIH w/16 jts 3½" drill pipe, tag fill @ 1024'. RU power swivel, DO fill to 1331'. Made 307' in 7½ hrs. Circ hole clean. Rack swivel back. POOH w/24 jts drill pipe, bit @ 624'.	CC: \$39,670.
12/2/96	Drilling. RIH w/24 jts drill pipe, tag fill @ 1331'. RU power swivel, DO fill to 1650'. Made 325' in 8 hrs. Circ hole clean. POOH w/33 jts drill pipe, bit @ 653'.	CC: \$43,633.
12/3/96	RIH drilling. RIH, tag @ 1650'. PU swivel, drlg to 1827', 177/8 hrs. Circ out clean. POOH w/38 jts 3½" drill pipe. EOT @ 653', drain pump & lines.	CC: \$47,398.
12/4/96	POOH. RIH, tag @ 1827'. PU swivel, drlg to 1980' (tag cmt @ 1949'). Made 153/8 hrs. Circ out clean. POOH, bit @ 622'. Drain pump.	CC: \$53,287.
12/5/96	RIH, drlg. POOH w/bit. Bit <u>worn</u> out. WO new bit 4 hrs. RIH w/9¾" bit, bit sub, 12-4¼ DC, 8 jts, DP, EOT 653'.	CC: \$56,249.
12/6/96	RIH to drlg. RIH w/12 jts drill pipe, tagged @ 990'. RU power swivel. CO to 1209'. Rack swivel back. POOH. LD 26 jts drill pipe. RIH w/26 jts drill pipe out of derrick. RU swivel, CO to 1270'. Made 280' in 6 hrs. 46' per hr. Rack swivel back. POOH w/20 jts drill pipe, bit @ 653'. Drain pump & lines.	CC: \$61,889.
12/7/96	RIH w/drill pipe. RIH w/20 jts drill pipe, tag @ 1270'. RU swivel. CO to 1487', made 217' in 8 hrs, 27' per hr. Circ hole clean. Rack swivel back. POOH w/28 jts drill ipe, bit @ 622'.	CC: \$66,933.
12/8/96	RIH w/new 9¾" bit on drill pipe. RIH w/28 jts drill pipe, tag @ 1487'. RU power swivel. CO to 1673'. Made 186' in 4½ hrs, 41' per hr. Bit jumping bad. Circ hole clean. Rack swivel back. POOH w/42 jts drill pipe, DCs & bit - bit was worn out, order new bit.	CC: \$70,844.